



**PROGRESS REPORT #38  
PHASE 2  
ASSOCIATION OF CENTRAL OKLAHOMA GOVERNMENTS (ACOG)  
CANADIAN RIVER WASTELOAD ALLOCATION STUDY  
Guernsey  
August 2013**

*Red Italics = completed or recent, relevant past activities*  
**Red Bold = current reporting month activities**

This report represents the 38<sup>th</sup> Progress Report for Phase 2 of this project. A summary of the scope, by task, and completed activities is presented below.

**Guernsey** is addressing Phase 2 of the study. Progress on the tasks associated with Phase 2 follows:

- Task 1: Pre-planning, Coordination and Kick-off Meeting (*completed; kick-off meeting occurred July 30, 2010*)
- Task 2: Address Sampling Site Access and Contact Public Officials (*completed; about 94% of the access locations were secured*)
- Task 3: Conduct Preliminary Field Reconnaissance and First Field Study (*completed August 7-13, 2010*)
- Task 4: Conduct Second Field Study (*completed September 12-17, 2010*)
- Task 5: Compile and Analyze Field Data and Prepare Data Summary Interim Report (*submitted the report on November 24, 2010*)
- Task 6: Set-up, Calibrate, and Verify Water Quality Model and Prepare an Interim Modeling Report. *Draft Report 100% complete; submittal on April 7, 2011; received review comments from ACOG/ODEQ on the report on May 13; had two requests for clarification submitted to ACOG on May 13: (1) The comment on the first page about modeling options that increase the confidence of the Moore tributary predictions -- we can look at that situation and come up with some possible options can submit those to ACOG with a recommendation of which option to pursue. We need some feedback from the commenter (and ODEQ because they have to approve everything in the end) before we submit the revised calibration and validation, and (2)The sixth comment on the second page that objected to plotting minimum DO + 1 mg/L -- we need ACOG to clarify what is being requested.*

*We did receive a response from ACOG on June 6 that ODEQ said to call for clarification on the two comments. That was accomplished.*

---

*Subsequent to June 6, the comments were being addressed and the final report was being developed. There is still more to accomplish and the final interim report should be ready by July 20 or so.*

---

*The final report and response to comments was submitted on July 20, 2011. There was an issue with one of the appendices and updated info for an appendix was submitted to ACOG on July 21.*

*On July 28, 2011, GUERNSEY asked John Harrington if having EPA review the interim report would be a good idea. John responded on July 29 that he thought it would be prudent to do so and would most likely save time on the back side of things, but he desired to check with ODEQ first. John sent out a request to ODEQ on July 29 about their thoughts on the issue. There was no reply from ODEQ in July.*

*Even though the following events occurred in August, the status of the ODEQ communications will be addressed. On August 10, ODEQ responded and requested a meeting. John has identified August 18 as a potential meeting date. As of the date of this report preparation, there has been no meeting date identified.*

---

*A meeting was held with ODEQ on August 18 in ODEQ offices that included John Harrington, Mark Derischweiler, Paul Yue, Philip Masirrer, and Ken Senour. ODEQ, after the final submittal of the report, came up with more comments that they wanted to be addressed. Additionally, the determination of whether to submit to EPA at this point was discussed, but not resolved. The meeting minutes from that meeting were previously submitted to ACOG.*

*It was later determined that the previous Interim Final Modeling Report would now be submitted to EPA to avoid further later delays. Getting their reaction/input now is critical to timely completion. Comments from ODEQ are being addressed and another version will be prepared for submittal to EPA.*

---

*Progress was made in addressing the newest/recent ODEQ comments and preparing a "revised" final report. A preliminary version was prepared/completed in late September 2011 for internal review/editing and the process was initiated to prepare a revised final. It is anticipated the revision will be submitted to ACOG in early October.*

---

*The revised, "final" version of the Interim Modeling Report was submitted to ACOG on October 7, 2011. ACOG then submitted the report to ODEQ on October 10, 2011. At the end of October, there had been no response from ODEQ on the revised report.*

---

*At the end of November there had been no response from ODEQ regarding the final version mentioned above; therefore there was no further progress on the project. We are awaiting further instruction from ODEQ and /or EPA.*

---

*ACOG received information from ODEQ on Friday, December 2, 2011, that the Interim Modeling Report was submitted to EPA for their review. There have been no further updates on the status of EPA's review.*

---

On January 24, 2012, ACOG requested that **Guernsey/FTN** provide input and output files of the WASP model to EPA. On January 25 that information was provide to Paul Yue with ODEQ for ultimate transmittal to EPA. Through the end of January (and the date of this progress report below), we have not heard any further information from ODEQ or EPA.

---

There are no changes to this report from last month. We are awaiting a response from EPA. The interim report has been with EPA since December 2011.

---

There are no changes to this report from last month. We are awaiting a response from EPA. The interim report has been with EPA since December 2011.

---

On April 11, 2012 notice was received from ACOG that ODEQ and EPA had identified the same issue regarding the manual input of hydraulics. It was identified by the **Guernsey** team that there might an issue with the model. After further investigation and strategizing, EPA Region 4 (Tim Wool) was contacted on April 18, 2012 about the modeling issue. Mr. Wool responded on April 24, 2012 that they had indeed identified the problem with the model and re-enabled the “aQb” functionality so that we could continue with our efforts. Further confirmation of the output is required and will be performed in early May. A new schedule was being reviewed.

---

A new schedule was outlined and provided to ACOG on May 1. After submittal of the schedule, continued work on the model identified another issue that was brought to the attention of Tim Wool with EPA Region 4. A response from Mr. Wool was slow in developing during May, so results of his troubleshooting were not available for the May report. The issue was that the DO that was being consumed from nitrification was not being subtracted from the DO mass budget. In other words, nitrification was effectively consuming no oxygen. Mr. Wool indicates the problem has been corrected.

---

The aforementioned information became available in early June and was presented in the May 2012 report. We now know that the model results from last fall were somewhat erroneous because of the “bug;” we will need to revise the calibration and validation simulations with our current version of the model (the bug has already been fixed by EPA). The good news is that nitrification is only a small part of the DO budget for everything except the unnamed tributary that receives the City of Moore’s effluent (they had ammonia concentrations of almost 20 mg/L). A significant adjustment of the kinetic rates will be required for the Moore tributary and possibly for the tributaries that receive effluent from Oklahoma City and from Newcastle. For the other tributaries and the main stem, only a very minor adjustment of sediment oxygen demand should be necessary. (Actually, we had already plotted the output from the previous model and the current model on top of each other and the differences between the two sets of output are hardly distinguishable for most of the main stem and for several tributaries.) A proposed solution was identified. The resolution will include revised model information and a new schedule.

*A new model run and an addendum to the interim report are being currently addressed*

*A revised schedule was submitted to ACOG on June 28<sup>th</sup> for review and approval.*

---

*An updated schedule for the remainder of the project was submitted to ACOG on July 10.*

*Because of the issues created by the “bug” in the model, a newer model version was run to work through the issues. An Addendum to the interim report was prepared and submitted to ACOG on July 18. ACOG subsequently submitted the Addendum to ODEQ and EPA.*

*No comments received from any organization on the Addendum.*

#### **Task 7: Run Model Projections and Calculate Loads**

*August 2012: Projections are being addressed. A white paper/memo will be submitted to ACOG on September 7 on model projections and allowable point source loads.*

*We continued to work on the model projections throughout August.*

*September 2012: A preliminary modeling report/projections simulation was submitted to ACOG on September 19, 2012, for review.*

*Comments on the projections simulation were provided by ODEQ to ACOG on September 28<sup>th</sup>, and subsequently provided by ACOG to Guernsey on October 3<sup>rd</sup>.*

*October 2012: A project review meeting was held on October 9<sup>th</sup> to discuss the preliminary modeling report/projections simulation. Much of the discussion focused on comments provided by ODEQ (referenced above) regarding issues relating to data needed from the municipalities. The meeting resulted in data requirements, being requested by ODEQ, from several municipalities for review, and ultimate approval by ODEQ. Meeting minutes were provided to ACOG on October 17<sup>th</sup> by Guernsey. A proposed schedule for projected future activities was identified as follows:*

- October 23: new engineering data from municipalities regarding flow rates to be submitted to ODEQ*
- November 6-15: responses/comments from ODEQ due regarding new engineering data and flow rates*
- November 30: responses from municipalities regarding ODEQ comments, and ODEQ final approval of flow rates*
- December 20: Guernsey/FTN will provide a memo to ACOG regarding*

revised projection simulations, including new calculations and analyses, and written responses to ODEQ comments on the preliminary projections (dated September 28, 2012)

- January 2013: ACOG will schedule another CRPG meeting to discuss the revised projection simulations

Various data sets were provided during October to ACOG and ODEQ, by the municipalities, in response to the needs identified above.

November 2012: On November 7<sup>th</sup>, the City of Oklahoma City sent a letter to ODEQ regarding their flow from the South Canadian facility and their comments on the City of Moore situation.

On November 26<sup>th</sup> and 30<sup>th</sup> John Harrington provided a summary of status on the model input. The summary table from the November 30<sup>th</sup> email from John is provided below.

ISSUE	STATUS	COMMENTS
Norman WWTP Flow. Model Rate was 17 MGD; ODEQ only approved 16 MGD.	Approved design flow will remain 16 MGD	
Moore Phase 1 flows for 2027 is only 9 MGD. Model flow was 12 MGD.	Moore sent ODEQ report justifying 12 MGD for 20 year projection.	Still some questions and comments on the 12 MGD.
Minco flow of 0.215 MGD not to increase for next 20 years.	Minco design flow 0.215 MGD	Minco contacted - okay with 0.215 MGD
Lexington flow of 0.261 MGD not to increase for next 20 years.	Lexington design flow 0.261 MGD	Lexington contacted - okay with 0.261 MGD
Noble flow of 0.76 MGD not to increase for next 20 years.	ACOG contact Noble - confirm flow.	Noble contacted; no reply. Will use 0.76 MGD if no reply by 11/30/2012
Oklahoma City request 10 MGD	Approved design flow for 8.66 MGD	
Purcell request 0.78 MGD	Approved design flow 0.78 MGD	

Newcastle request 0.852 MGD

Approved design flow 0.852  
MGD

*There has been no resolution or any updates on this activity since November 30<sup>th</sup>. The previously agreed upon schedule is no longer possible. A new schedule will be developed upon clarification of the required data needs.*

*December 2012: Various discussions continued throughout December involving the approval of data by ODEQ regarding the municipal discharges. On December 31, a chart was provided by ACOG reflecting final approved flow projections. Some additional questions were identified and subsequently submitted to ACOG/ODEQ in early January for response.*

*Even though this December 2012 report now gets into January activities, it can reported that resolution was accomplished in early January, and the revised projection simulation memo will be submitted at the end of January.*

*January 2013: Review of new data continued in January with the provision of more information and response to additional questions by ACOG and ODEQ. Early in the month it was decided that a revised memo could be submitted to ACOG by Thursday, January 31<sup>st</sup>. This did not occur due to other conflicts. The revised memo was actually submitted to ACOG on Tuesday, February 5<sup>th</sup>.*

*February 2013: As indicated above, the revised memo was submitted to ACOG on February 5<sup>th</sup>. ACOG distributed the memo to the CRPG and ODEQ for review. ACOG began trying in late February to set up a meeting with the CRPG and ODEQ to discuss the revised memo. A meeting was ultimately scheduled for Friday, March 15<sup>th</sup>.*

*March 2013: As previously indicated, the revised memo was submitted to ACOG on February 5<sup>th</sup>. A CRPG meeting was scheduled for March 15<sup>th</sup> to discuss the revisions. Thru the early part of March, no comments had been received on the revised memo from anyone dating back to February 5<sup>th</sup>, and there was concern that by having the meeting without ODEQ comments, the meeting would not be beneficial. A chronology of events is provided below regarding acquiring ODEQ comments and coming to resolution on the meeting and further discussions.*

- *March 11<sup>th</sup>: ODEQ contacted by ACOG regarding availability of comments based on revised memo*
- *March 13<sup>th</sup>: Comments received from ODEQ*
- *March 15<sup>th</sup>: The scheduled CRPG meeting was cancelled due to lack of time to adequately respond to ODEQ comments; having the meeting would not have been beneficial*
- *March 26<sup>th</sup>: Responses to ODEQ were submitted to ODEQ/ACOG for review*
- *March 31<sup>st</sup>: Through the end of March, there was no further reaction from ODEQ*

*on the responses (a response was ultimately received on April 3<sup>rd</sup>—not officially part of the March report).*

*April 2013: As indicated above, a response was received from ODEQ on April 3<sup>rd</sup>. We were able to set up a call with ODEQ on April 8<sup>th</sup> to discuss their responses and get some resolution. The main issue is the predicted DO violations upstream of Mustang. The effort now is focused on providing another revision to the February memo. Specific activities in this regard are identified below:*

- April 17<sup>th</sup>: Various thoughts identified and documented in response to the ODEQ discussion and shared with ACOG*
- April 22<sup>nd</sup>: Further internal communication regarding the challenges in correcting the model*
- April 23<sup>rd</sup>: It was identified that there was an error in the temperature correction factor for reaeration and correcting it caused the reaeration to increase enough for predicted DO values upstream of Mustang to be met without any changes to the calibration. Most water quality models automatically calculate the reaeration temperature correction factor internally, but because we are using WASP and because we are using reaeration equations that are not already programmed into WASP (per request), we have to make adjustments like this manually. This activity is actually good news and allows us to move forward. We are in the process of updating the revised memo again for submittal sometime in May.*

*May 2013: The second revision of the projections memo was delivered to ACOG on May 30<sup>th</sup>, 2013. Based on the discussions above and conversations with ODEQ, various issues were resolved enabling the second revision to be made and submitted.*

*June 2013: Options memo, on June 24<sup>th</sup>. Guernsey/FTN responded formally to those comments to ACOG on July 30<sup>th</sup>. The availability of the responses will be beneficial for the August 1<sup>st</sup> meeting at ACOG.*

*July 2013: As indicated above, the July effort was focused on developing a response to ODEQ comments. Additionally, coordinating the meeting for August 1<sup>st</sup> was addressed.*

**August 2013: A meeting was held with CRPG on August 1<sup>st</sup> to discuss the responses to the ODEQ comments and to develop a plan in moving forward. ODEQ indicated they were satisfied to the responses and were ready to continue on. There were issues requiring additional attention from Newcastle, Oklahoma City, and Moore regarding discharge location and plant upgrades. Dates were identified for submittal of information to ODEQ for approval. John Harrington provided a schedule for future activities as show below.**

CANADIAN RIVER PROJECT TIMETABLE		
Date	Task	Organization Doing Task
15-Aug	Letter to OG&E regarding permit modification based on CRPG study.	ACOG
21-Oct	Location of discharge points finalized for final report.	CRPG Members
1-Nov	Effluent concentrations table generated for final draft.	Guernsey/FTN
4-Nov	CRPG Meeting	ACOG

Subsequent to the meeting and the provision of the schedule above, the City of Tuttle expressed two concerns regarding the report. The first concern was regarding the projection memo which did not document discharge limitations for Tuttle. Because there was no change to the discharge limitation and no impact on the water quality of the Canadian River, the Tuttle information was not reported in any of the projection memos or revisions. The August 2013 inquiry from Tuttle was the first indication there was an issue. After discussion with Tuttle it was determined that Guernsey/FTN can easily include a table showing no change to the existing limits for Tuttle.

Tuttle also has expressed a desire that they reflect that their future discharge may be directly to the Canadian River from the discharge from a new mechanical treatment plant. A feasibility study was performed in 2009 indicating the potential new location for such a plant with a discharge to either Worley Creek or the Canadian River. A meeting was held at ACOG on August 30th with the City of Tuttle to address the potential new plant. It was determined that Tuttle will provide to ODEQ the location of the new plant discharge and must await ODEQ review/approval. Upon approval, Tuttle will be modeled with the new plant location. Predicted date for resolution is October 21, 2013.

- Task 8: Prepare Preliminary Draft WLA Report
- Task 9: Attend Preliminary Draft Report Meeting
- Task 10: Address Review Comments from ACOG and the CRPG on the Preliminary Draft WLA Report/Prepare Draft WLA Report
- Task 11: Address Review Comments from ODEQ and EPA to the Draft WLA Report/Prepare Final WLA Report

**Prepared by:** Ken Senour, **Guernsey**

**REALIZE** THE DIFFERENCE

5555 North Grand Boulevard  
Oklahoma City, OK 73112-5507  
405.416.8100

**guernsey.us**

**Date:** September 26, 2013

**REALIZE** THE DIFFERENCE

5555 North Grand Boulevard  
Oklahoma City, OK 73112-5507  
405.416.8100

**guernsey.us**